

Table 1. Summary of Natural Gas Production in the United States, 1992-1998
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1992 Total	22,132	2,973	280	168	18,712	872	17,840
1993 Total	22,726	3,103	414	227	18,982	886	18,095
1994 Total	23,581	3,231	412	228	19,710	889	18,821
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996							
January	2,052	310	44	26	1,673	81	1,591
February	1,941	294	41	24	1,580	77	1,504
March	2,054	313	45	23	1,674	81	1,592
April	2,003	289	42	22	1,650	80	1,570
May	2,025	281	42	23	1,679	81	1,598
June	1,962	276	36	16	1,634	79	1,555
July	2,008	271	42	24	1,672	81	1,591
August	2,021	281	45	24	1,671	81	1,590
September	1,958	283	44	22	1,609	78	1,531
October	2,011	306	44	23	1,638	79	1,558
November	1,984	299	47	23	1,615	78	1,537
December	2,032	307	46	23	1,656	80	1,576
Total	24,052	3,510	518	272	19,751	958	18,793
1997							
January	^E 2,094	^E 327	^E 41	^E 21	^E 1,704	^E 83	^E 1,622
February	^E 1,910	^E 301	^E 38	^E 19	^E 1,553	^E 75	^E 1,477
March	^E 2,098	^E 322	^E 43	^E 23	^E 1,711	^E 83	^E 1,628
April	^E 1,985	^E 296	^E 42	^E 21	^E 1,626	^E 79	^E 1,547
May	^E 2,070	^E 313	^E 42	^E 21	^E 1,693	^E 82	^E 1,610
June	^E 1,975	^E 294	^E 40	^E 21	^E 1,620	^E 79	^E 1,541
July	^E 2,032	^E 295	^E 42	^E 22	^E 1,674	^E 81	^E 1,593
August	^E 2,009	^E 283	^E 42	^E 22	^E 1,663	^E 81	^E 1,582
September	^E 1,983	^E 295	^E 42	^E 21	^E 1,625	^E 79	^E 1,546
October	^E 2,054	^E 318	^E 44	^E 23	^E 1,669	^E 81	^E 1,589
November	^E 2,026	^E 308	^E 43	^E 22	^E 1,654	^E 80	^E 1,574
December	^E 2,110	^E 334	^E 44	^E 24	^E 1,708	^E 83	^E 1,626
Total	^E 24,346	^E 3,685	^E 503	^E 258	^E 19,900	^E 965	^E 18,935
1998							
January	^E 2,107	^E 331	^E 45	^E 22	^E 1,708	^E 83	^E 1,625
February	^{RE} 1,924	^{RE} 293	^E 41	^E 19	^{RE} 1,570	^E 76	^{RE} 1,494
March	^{RE} 2,090	^{RE} 320	^E 45	^E 22	^{RE} 1,703	^{RE} 83	^{RE} 1,621
April	^{RE} 2,022	^{RE} 312	^E 43	^E 21	^E 1,646	^E 80	^E 1,566
May	^E 2,103	^E 322	^E 45	^E 22	^E 1,714	^E 83	^E 1,631
June(STIFS)	NA	NA	NA	NA	^E 1,632	^E 79	^E 1,553
July(STIFS)	NA	NA	NA	NA	^E 1,693	^E 82	^E 1,611
1998 YTD	NA	NA	NA	NA	^E 11,666	^E 565	^E 11,101
1997 YTD	^E 14,164	^E 2,148	^E 289	^E 147	^E 11,580	^E 562	^E 11,019
1996 YTD	14,045	2,034	292	158	11,561	561	11,001

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

^E = Estimated Data.

^{RE} = Revised Estimated Data.

NA = Not Available.

Notes: Data for 1992 through 1996 are final. All other data are preliminary unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1992-1996: Energy Information Administration (EIA), *Natural Gas Annual 1996*. January 1997 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.